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| Industrial Waste (non-domestic) | | \$0.0456/ gal \$119.81 min. |
| Industrial Waste (out of county) | | \$0.0919/ gal \$180.026 min. |
| All unit prices are applied to tanker capacity without regard to fill percentage | | |
| Grease Blockage | | \$275.00/minimum on callout |
| | | |
| Sewer Tap | | |
| 4" | | \$1,595.00 |
| 6" and larger | | \$1,870.00 |
| Sewer Capacity Fee - effective July 1, 20 | | |
| Per Gallon per Day | | \$3.36 |
| Residential Water and Sewer Capacity Fees are capped at \$150,000 combined | | |
| <p>In addition to the tap fee, new connections to the sewage system of the Town of Waynesville shall pay a sewer capacity fee based on wastewater design flow rate determined from the table of minimum allowable design daily flow in 15A NCAC, 02T.0114 of the Environmental Management regulations contained in the North Carolina Administrative Code.</p> <p>For the tributary sewer systems of Junaluska Sanitary District, Town of Clyde or Maggie Valley, wastewater flow allocation letters will be charged the sewer capacity fee at the outside rate. Lake Junaluska Assembly will be charged the sewer capacity fee for flow allocation letters at the inside rate (in consideration of their participation between 1942 and 1990 in the costs of sewer trunk and treatment plant facilities). The minimum flow rate is 240 GPD.</p> <p><i>It is the policy of the Town of Waynesville to establish a schedule of "System Development Fees in accordance with Article 8 of Chapter 162 of the North Carolina General Statutes. The fees are intended to defray the cost of the water and sewer infrastructure as calculated in a report by McGill Associates dated March, 2018 and titled "Cost-Justified Water and Wastewater System Development Fees Report". *Equivalent flow rates will be per the North Carolina Administrative Code 15A: NCAC 18C.0409 and NCAC 02T.0114 (Authority NCGS 130A-315; 103A-317)</i></p> | | |
| Electric Fund | | |
| Electric Rates | | |
| Waynesville's electric rates are reviewed and adjusted monthly based on power costs billed by town's supplier for wholesale rates. Monthly reviews will determine fuel adjustments to be added to base rates shown below. | | |
| All electric sales are subject to a 7% sales tax imposed by the State of North Carolina, with the exception of electric sales to the State of North Carolina or United States government, which are exempt from the sales tax. | | |
| | | |
| Residential & Commercial fuel adjustment added to base rate as of January 1, 2018 is \$ 0.00000 per kWh. | | |
| Late Payment Penalty (applied to any arrears balance) | | 2% per month |
| | | |
| Residential | | |
| Base Charge | | \$15.57 |
| All kWh(s) | | \$0.14047/kWh |
| | | |
| Residential Solar (Accounts established prior to 4/26/22) | | |
| Base Charge | | \$42.94 |
| All kWh(s) | | 0.0780285/kWh |
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| Net Meter Residential Solar Rate Rider (20kW Max. Sized to Existing Consumption) | | |
| Base Charge in addition to residential base rate | | \$11.24 |
| Residential Rate | | \$0.14047/kWh |
| Solar Power Credit | | \$0.0125 less than residential rate |
| | | |
| Commercial, Single Phase (No Demand) | | |
| Base Charge | | \$16.50 |
| 1 - 700 kWh | | \$0.16569/kWh |
| 701 - 4,000 kWh | | \$0.13304/kWh |
| All over 4,000 kWh | | \$0.12711/kWh |
| | | |
| Commercial, Three Phase (No Demand) | | |
| Base Charge | | \$25.43 |
| 1 - 700 kWh | | \$0.16569/kWh |
| 701 - 4,000 kWh | | \$0.13304/kWh |
| All over 4,000 kWh | | \$0.12473/kWh |
| | | |
| Net Metering Commercial Solar Rate Rider (150 kW max. Sized to Existing Consumption) | | |
| Base Charge in addition to commercial base rate | | \$11.91 |
| 1 - 700 kWh | | \$0.16568/kWh |
| 701 - 4,000 kWh | | \$0.13304/kWh |
| All over 4,000 kWh | | \$0.12711/kWh |
| Solar Power Credit | | \$0.09 |
| | | |
| Net Metering Governmental Solar Rate Rider (150 kW max. Sized to Existing Consumption) | | |
| Base Charge in addition to commercial base rate | | \$11.91 |
| 1 - 700 kWh | | \$0.16568/kWh |
| 701 - 4,000 kWh | | \$0.13304/kWh |
| All over 4,000 kWh | | \$0.12711/kWh |
| Solar Power Credit | | \$0.09 |
| | | |
| Demand Accounts | | |
| Demand meters are placed on all commercial accounts with an actual or anticipated 12 month average consumption of at least 5,000 kWh per month. | | |
| Accounts will be removed from demand service rates when the calendar year average declines below a 5,000 kWh per month average or the nature of the operation is changed to the extent that the average consumption will be less than 5,000 kWh per month. | | |
| Three Phase | | |
| Base Charge | | \$18.94 |
| Usage | | \$0.097428/kWh |
| Single Phase | | |
| Base Charge | | \$16.50 |
| Usage | | \$0.097428/kWh |
| In addition to the kilowatt hours charges, peak metered demand is billed at \$8.3073 per kilowatt of peak demand per month. | | |
| Industrial Accounts | | |
| Industrial rates are used on all industrial accounts with an actual or anticipated 12 month average consumption of at least 1,500,000 kWh per month. | | |
| Industrial fuel adjustment added to base rate as of January 1, 2018 is \$ 0.00000 per kWh. | | |
| Three Phase | | |
| Base Charge | | \$18.94 |
| Usage | | \$0.071605/kWh |

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| In addition to the kilowatt hours charges, peak metered demand is billed at \$17.72 per kilowatt of peak demand per month. | | |
| Renewable Energy and Efficiency Portfolio Standards (REPS) | | |
| In 2007, the North Carolina General Assembly passed legislation that requires utility companies to develop an increasing supply of alternative energy resources, with 3% of their total supply coming from renewable by 2013 and 12% from renewable by 2021. Utility companies are charging their customers to recover the cost of the renewable energy they purchase. In turn the Town is passing along these costs to its customers. These charges (REPS) are set each December by our power supplier. | | |
| Residential | | \$0.66 |
| Commercial | | \$5.36 |
| Industrial | | \$41.69 |
| Deposits (tenant-occupied accounts only) | | |
| Residential | | \$170.00 |
| Commercial | | \$200.00 |
| Deposits may be refunded at customer request if the most recent twelve months of billings have been paid before a late-payment penalty has been added. Deposits available at termination of service are applied to unpaid utility balances and any excess deposit is refunded to customer. | | |
| Deposits may be transferred to a new account when customer is moving if the current account is paid in full. The final bill at the current location will be transferred to the new location if not paid in full within thirty (30) days of billing. | | |
| Area Lighting Fixture | | |
| 30 to 140 LED/Sodium Vapor, 100w/ 9,500 lumen Semi-Enclosed | | \$15.00 |
| 150 to 215 LED/Sodium Vapor, 400w/50,000 lumen Enclosed | | \$30.00 |
| 220 to 280 LED/Metal Halide, 400w/40,000 lumen Flood | | \$45.00 |
| Lighting Fixtures (no longer available to new customers) | | |
| Sodium Vapor, 150w/16,000 lumen Semi-Enclosed | | \$19.00 |
| Sodium Vapor, 400w/50,000 lumen Flood | | \$33.00 |
| Mercury, 175w/ 7,000 lumen Semi-Enclosed | | \$13.00 |
| Special Area Lighting Pole | | |
| If other than distribution pole, add monthly charge per pole | | |
| Wood | | \$7.00 |
| Or, a one-time pole charge | | \$250.00 |
| Underground service for area lighting | | |
| Monthly | | \$5.00 |
| Or a one-time charge | | \$200.00 |
| Underground Service for New Homes (Up to 4/0 wire) | | |
| 0 - 100 feet of wire from pole to house | | \$250.00 |
| All wire over 100 feet | | \$3.00/ft |
| Underground Service for Existing Homes That Change from Overhead (Up to 4/0 wire) | | |
| Opening and Closing of Ditch | | \$100.00/hr |
| All wire | | \$3.00/ft |
| 3 Phase Underground Service | | |
| 4/0 wire | | \$3.00/ft |
| 350 mcm | | \$4.00/ft |